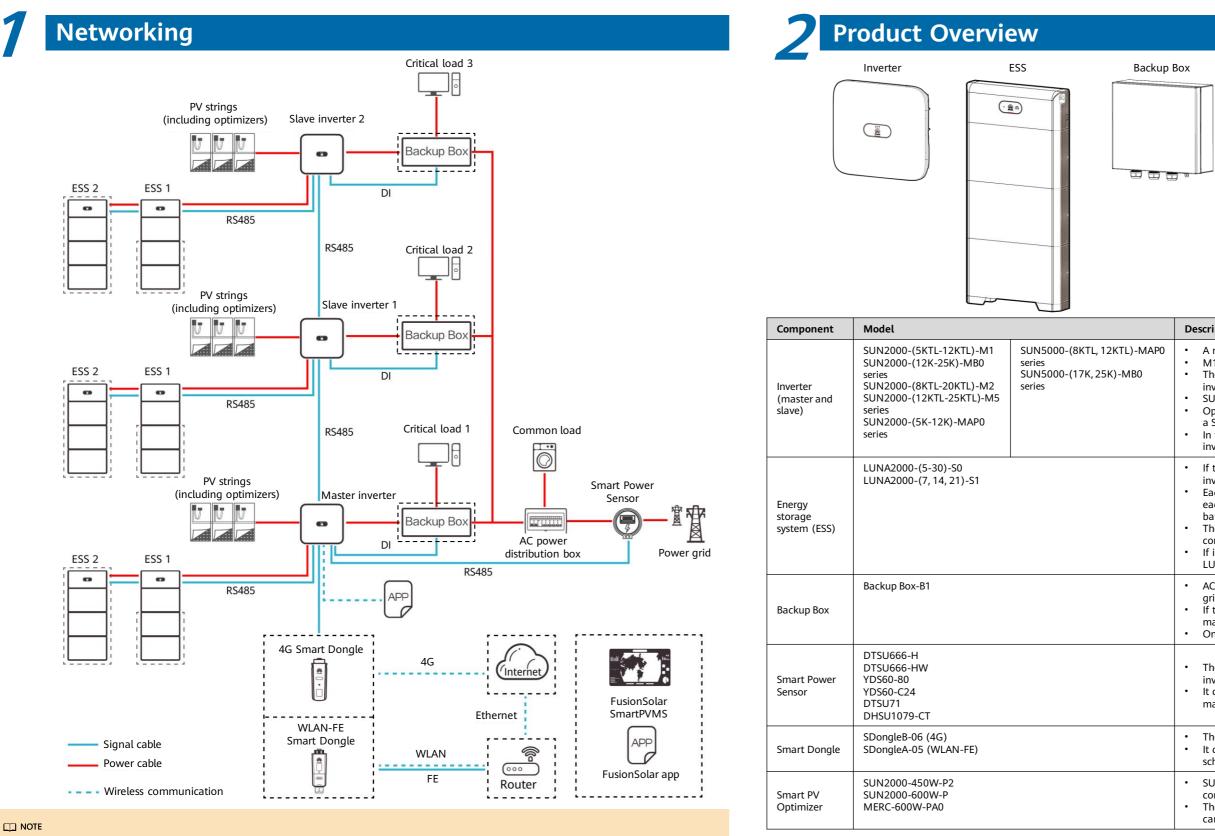
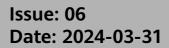
(Three-Phase PV+ESS Scenario + Smart Dongle Networking)



1. The information in this document is subject to change without notice. Every effort has been made in the preparation of this document to ensure accuracy of the contents, but all statements, information, and recommendations in this document do not constitute a warranty of any kind, express or implied.

- 2. For details about the solution components, installation, and cable connections, see the corresponding user manuals and quick guides.
- 3. The cable colors involved in this document are for reference only. Select cables in accordance with local cable specifications.

NOTICE





Smart Power Sensor ÷ SET ESC -<u>|60000000</u>

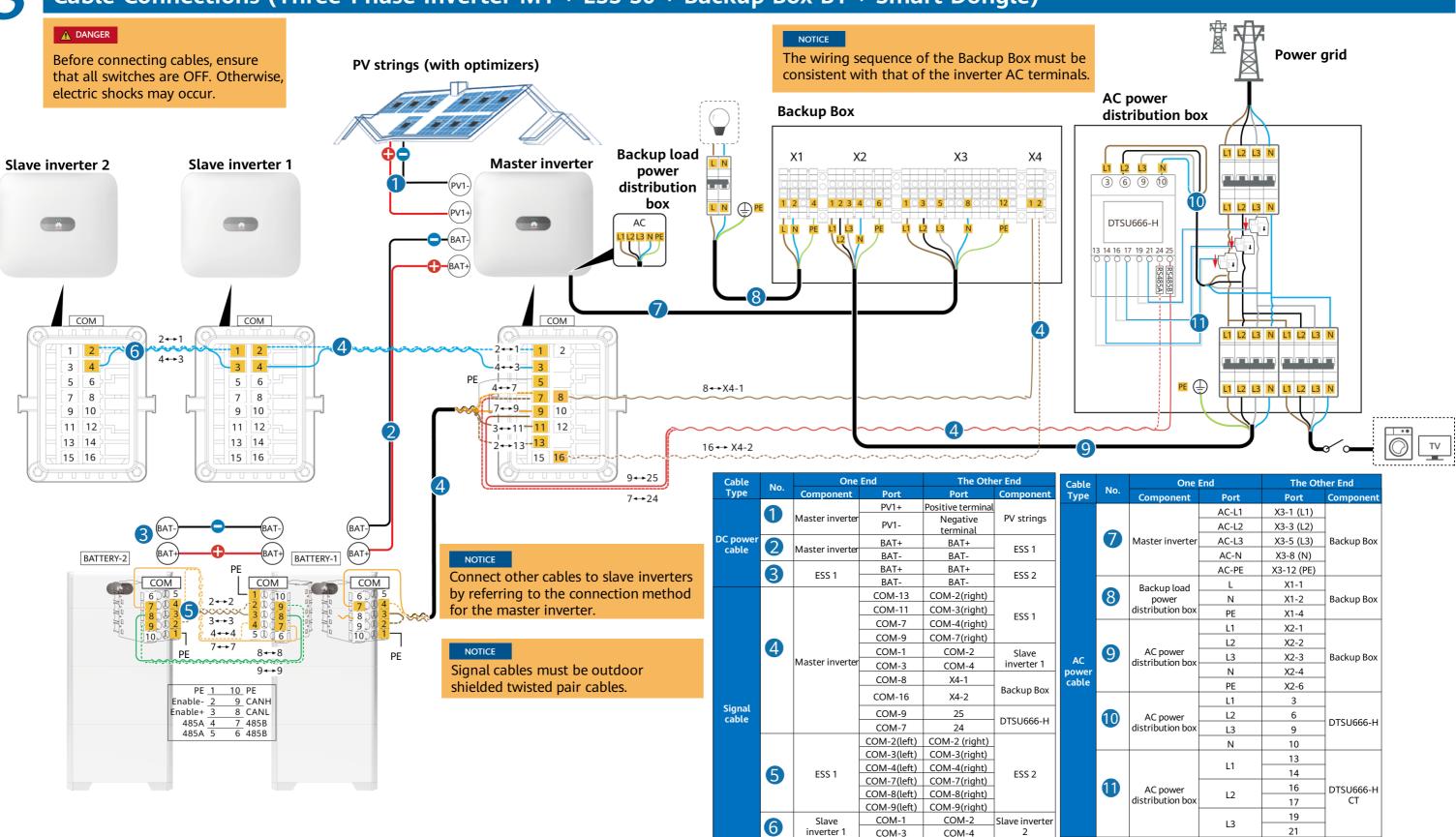




	Description
AP0	 A maximum of three inverters can be cascaded. M1/M2/M5/MB0 inverters can be cascaded. The SUN2000-(5K-12K)-MAP0 cannot be cascaded with other inverters. SUN5000 inverters cannot be cascaded with SUN2000 inverters. Optimizers must be configured for all PV modules connected to a SUN5000 inverter. Otherwise, the inverter cannot be started. In the Smart Dongle networking scenario, a maximum of three inverters and six ESSs can be connected.
	 If there is only one ESS, it must be connected to the master inverter. Each M1/MAP0 can connect to a maximum of two ESSs, and each MB0 can connect to a maximum of four ESSs(each battery terminal can connect to a maximum of two batteries). The LUNA2000-(5-30)-S0 and LUNA2000-(7, 14, 21)-S1 cannot connect to the same inverter in a parallel system. If inverters are cascaded, the LUNA2000-(5-30)-S0 and LUNA2000-(7, 14, 21)-S1 cannot connect to different inverters.
	 AC input voltage range: grid-tied (three-phase) 342–440 V; off-grid (single-phase) 220/230 V If there is only one Backup Box, it must be connected to the master inverter. Only M1 can be connected to the Backup Box-B1.
	 The Smart Power Sensor must be connected to the master inverter. It connects to the inverter over RS485 for output power management and power limiting.
	 The Smart Dongle must be connected to the master inverter. It connects to the management system and performs power scheduling.
	 SUN2000-600W-P: Long and short input cables are available to connect to PV modules with different cable lengths. The SUN2000-(600W-P, 450W-P2) and MERC-600W-PA0 cannot be used together for the same inverter.

When MB0 functions as the master inverter and needs to connect to both a power meter and ESS, if more than two ESSs are connected, select one of the following meter models: DTSU666-HW, YDS60-80, YDS60-C24, DTSU71, and DHSU1079-CT. The DTSU666-H is not supported. Ensure that the baud rate for RS485-2 is negotiated to 115200 bit/s. For details about baud rate negotiation, see Baud Rate Neg





COM-3

COM-4

2



	One l	End	The Other End				
0.	Component	Port	Port	Component			
		AC-L1	X3-1 (L1)				
		AC-L2	X3-3 (L2)				
	Master inverter	AC-L3	X3-5 (L3)	Backup Box			
		AC-N	X3-8 (N)				
		AC-PE	X3-12 (PE)				
	Backup load	L	X1-1				
3	power	Ν	X1-2	Backup Box			
	distribution box	PE	X1-4				
		L1	X2-1				
		L2	X2-2				
	AC power distribution box	L3	X2-3	Backup Box			
		Ν	X2-4				
		PE	X2-6				
		L1	3				
	AC power	L2	6	DTELICCE			
	distribution box	L3	9	DTSU666-H			
		Ν	10				
		L1	13				
		LI	14				
1	AC power	12	16	DTSU666-H			
	distribution box	L2	17	СТ			
		L3	19				
		L3	21				

Cable Connections (Three-Phase Inverter M1 + ESS S1 + Backup Box B1 + Smart Dongle) A DANGER NOTICE The wiring sequence of the Backup Box must be Before connecting cables, ensure PV strings (with optimizers) consistent with that of the inverter AC terminals. that all switches are OFF. Otherwise, electric shocks may occur. AC power **Backup Box** Backup load X1 X2 Х3 X4 Master inverter Slave inverter 1 LN Slave inverter 2 power distribution 12 box 1 2 4 00012 1234060 103050080 . N AC * L3 IL2L3 NP COM COM COM 2≁+1 →1<u>---</u>1 2 1 2 (6)4↔3 3 4 3 4 1↔3 - 3 5 6 5 5 6 8**↔**X4-1 2++7---7 7 7 8 9 10 9 10 Inverter --- Battery -4**→**11<mark>-11</mark> 12 11 12 11 12 4 PE 13 14 13 14 -5++13--<mark>13</mark> 485A2 16 ↔ X4-2 15 16 15 16 485B2 15 <mark>16⁻</mark> >>>unneurneurnsurnsurnsurnsurnsurnsurns EN GND 9↔25 Battery ↔ Battery One End The Other End 7↔24 Cable Туре Port Port Com 485A2 NOTICE 485B2 BATTERY-1 BATTERY-2 Positive 1 PV1+ EN GND Master terminal Connect other cables to slave inverters 10 PV strings CANH inverter Negative PV1by referring to the connection method 12 CANL termina powe cable BAT+ BAT+ for the master inverter. Master 2 ESS 1 inverter BAT-BAT-BAT+ BAT+ 3 ESS 1 ESS 2 BAT-BAT-NOTICE 6 COM-13 COM-5 Signal cables must be outdoor COM-11 COM-4 000 FE FE ESS 1 shielded twisted pair cables. COM-7 COM-2 1 2 COM-9 COM-3 Master 4 COM-8 X4-1 inverter Backup Box BAT+ COM-16 X4-2 (BAT+ Signa cable 3 COM-9 25 DTSU666-H (BAT-) COM-7 BAT-24 BAT BAT-COM-7 COM-7 COM-8 COM-8 COM-9 COM-9 5 ESS 1 ESS 2 COM-10 COM-10 COM-11 COM-11 COM-12 COM-12

Slave

inverter 1

6

COM-1

COM-3

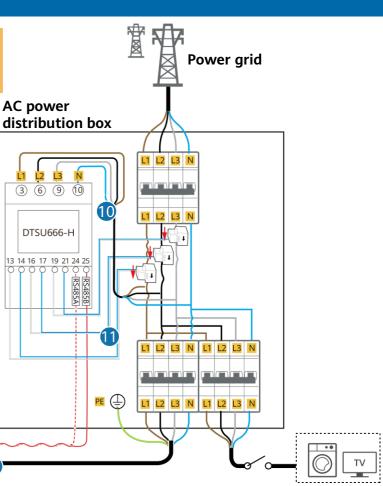
COM-2

COM-4

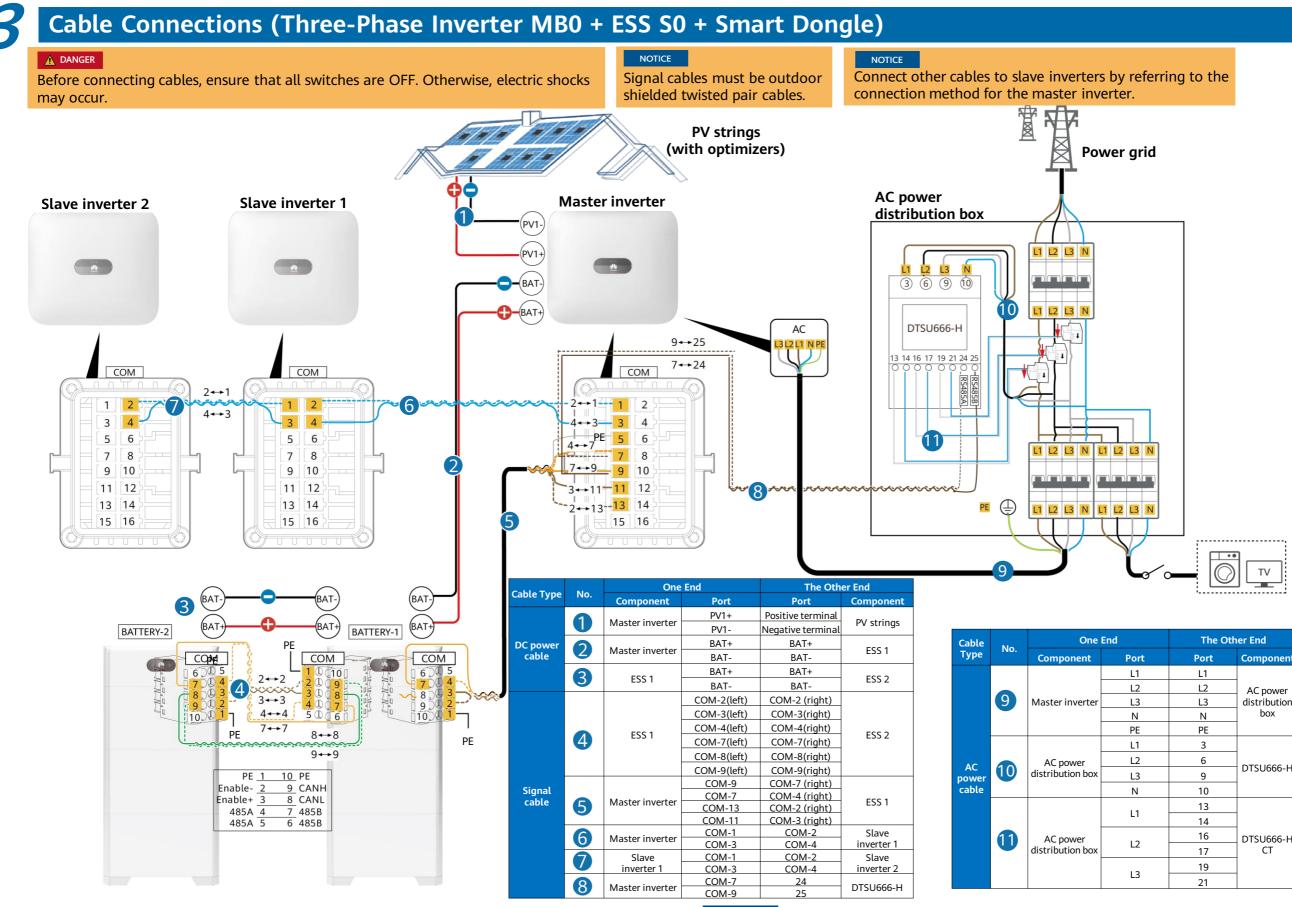
Slave

inverter 2



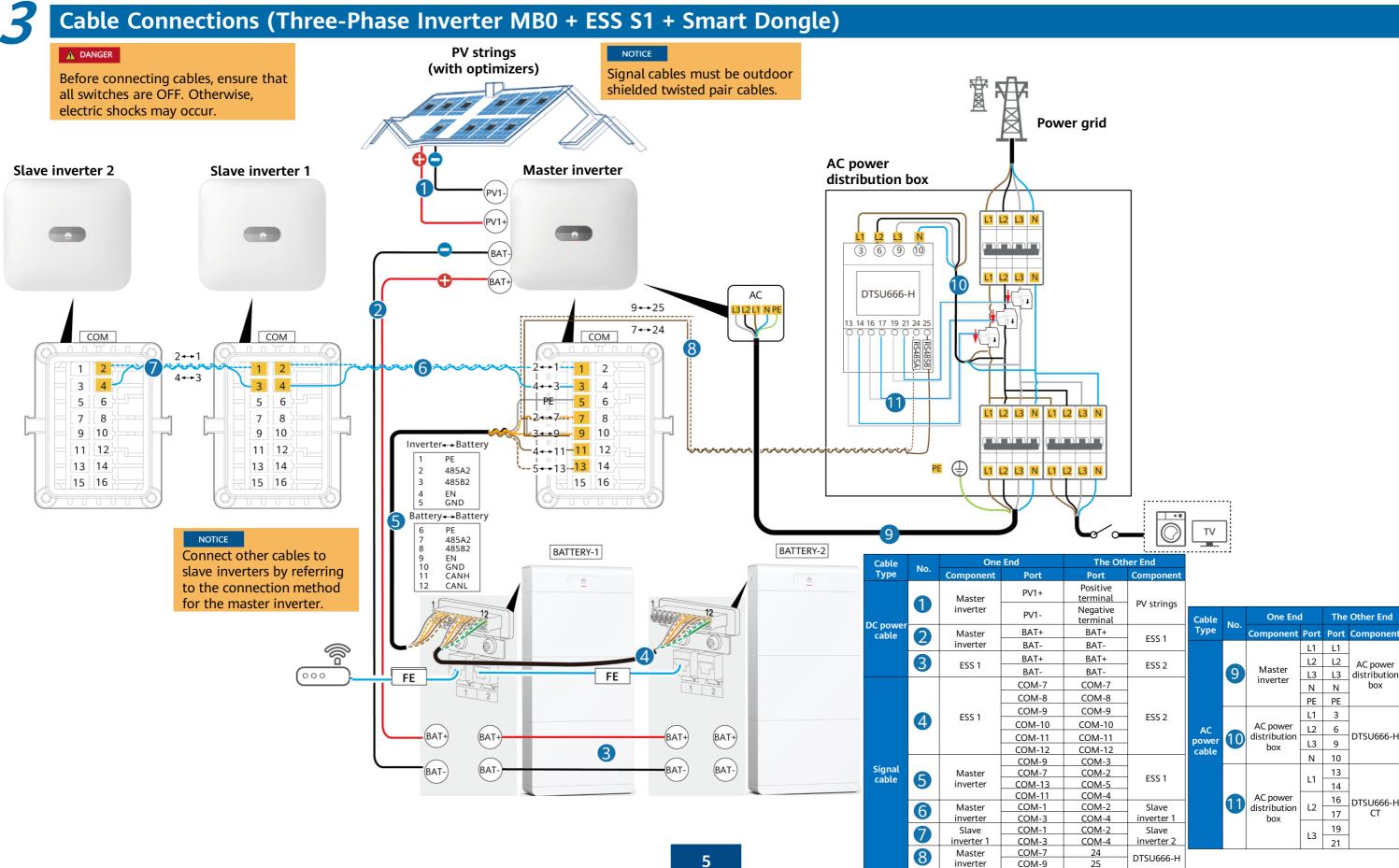


Cable	No	One E	The Other End				
туре	No.	Component	Port	Port	Component		
			AC-L1	X3-1 (L1)			
			AC-L2	X3-3 (L2)			
	7	Master inverter	AC-L3	X3-5 (L3)	Backup Box		
			AC-N	X3-8 (N)			
-			AC-PE	X3-12 (PE)			
		Backupload	L	X1-1			
-	8	power	Ν	X1-2	Backup Box		
		distribution box	PE	X1-4			
			L1	X2-1			
		AC power distribution box	L2	X2-2	-		
AC	9		L3	X2-3	Backup Box		
power			Ν	X2-4			
cable			PE	X2-6			
			L1	3			
-	10	AC power	L2	6	DTSU666-H		
		distribution box	L3	9	D130000-П		
			Ν	10			
			L1	13			
			LI	14			
	1	AC power	L2	16	DTSU666-H		
		distribution box	LZ	17	СТ		
			L3	19			
			L3	21			





The Oth	ner End
Port	Component
L1	
L2	AC power
L3	distribution
N	box
PE	
3	
6	DTELICCE
9	DTSU666-H
10	
13	
14	
16	DTSU666-H
17	СТ
19	
21	





The Other End

6

9

10

13

14

17

19

21

AC power

box

DTSU666-H

16 DTSU666-H

CT

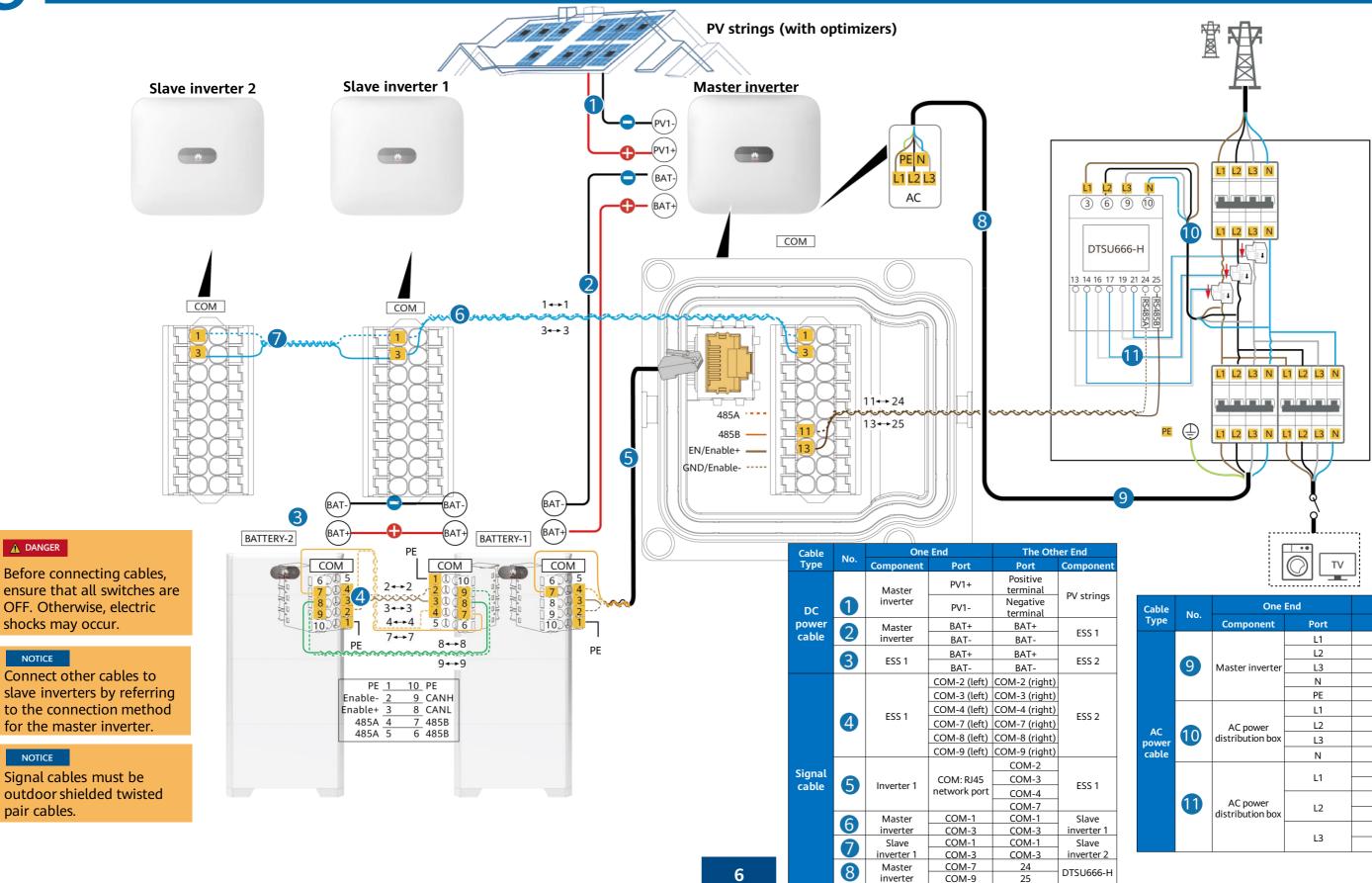
(Three-Phase PV+ESS Scenario + Smart Dongle Networking)

Cable Connections (Three-Phase Inverter MAP0 + ESS S0 + Smart Dongle)

NOTICE

NOTICE

pair cables.

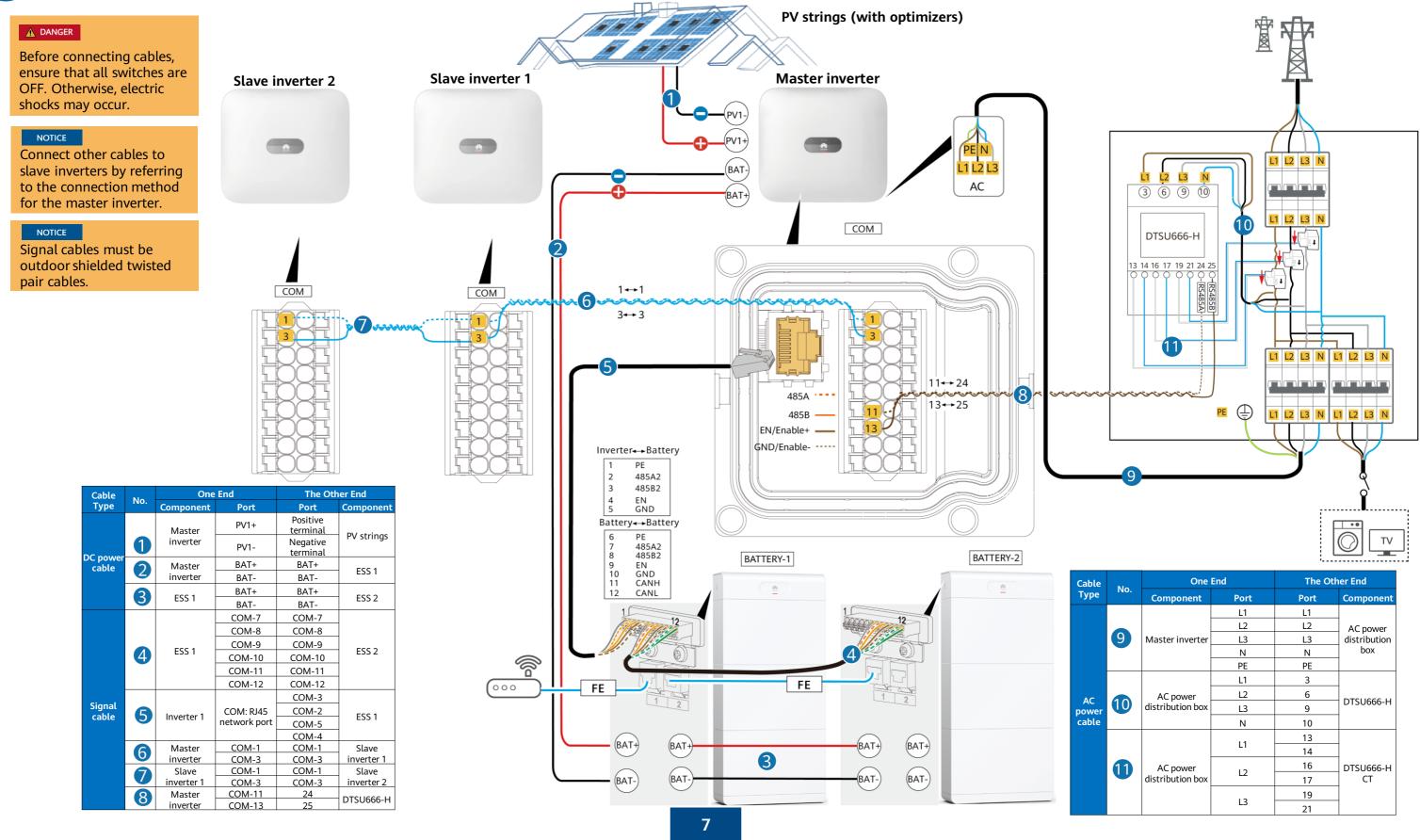




Cable	No.	One	End	The Oth	ner End			
Туре	NU.	Component	Port	Port	Component			
			L1	L1				
			L2	L2	AC power			
	9	Master inverter	L3	L3	distribution			
			Ν	N	box			
			PE	PE				
			L1	3				
AC		AC power distribution box				L2	6	DTCLICCC
power	10					distribution box	L3	9
cable			Ν	10				
			L1	13				
			LI	14				
	11	AC power	12	16	DTSU666-H			
		distribution box	L2	17	СТ			
			12	19				
			L3	21				

(Three-Phase PV+ESS Scenario + Smart Dongle Networking)

Cable Connections (Three-Phase Inverter MAP0 + ESS S1 + Smart Dongle)

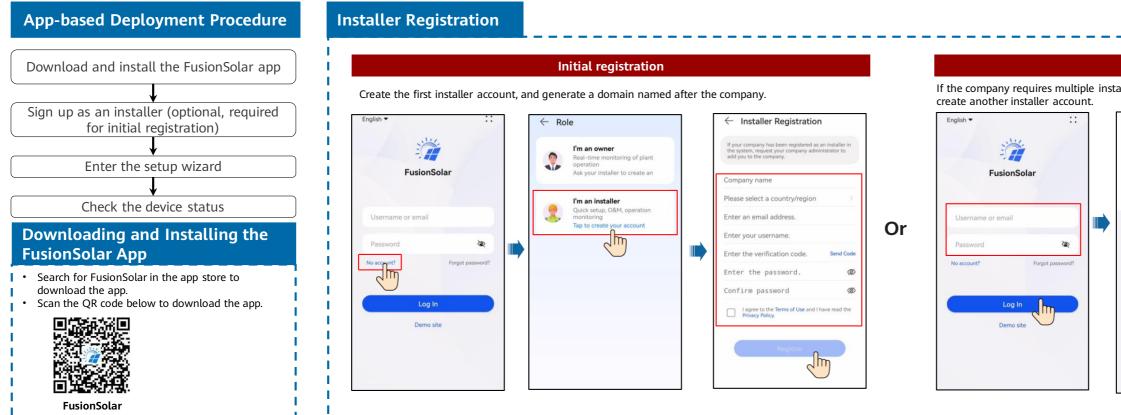




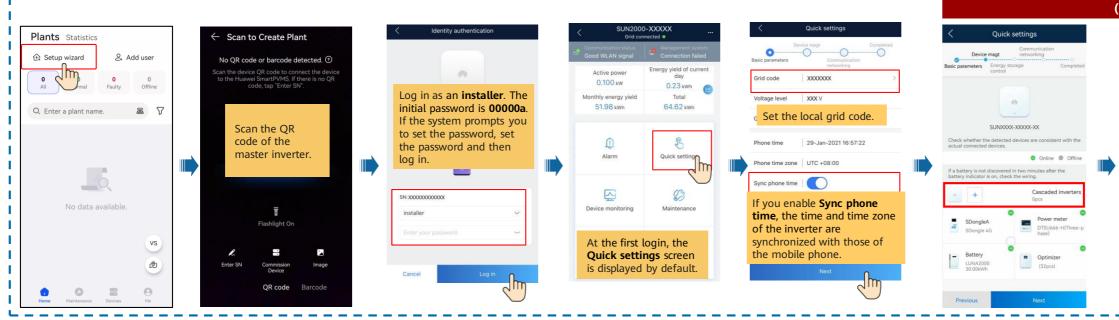
ble	Nic	One	End	The Oth	ner End		
/pe	No.	Component	Port	Port	Component		
			L1	L1			
			L2	L2	AC power		
	9	Master inverter	L3	L3	distribution		
			Ν	N	box		
			PE	PE			
			L1	3			
٨C		AC power distribution box	AC power	L2	6	DTCUCCC	
wer	10		L3	9	DTSU666-H		
ble			Ν	10			
			1.1	13			
			L1	14			
	11	AC power	L2	16	DTSU666-H		
		distribution box	LZ	17	СТ		
			12	19			
			L3	21	1		

(Three-Phase PV+ESS Scenario + Smart Dongle Networking)

System Commissioning



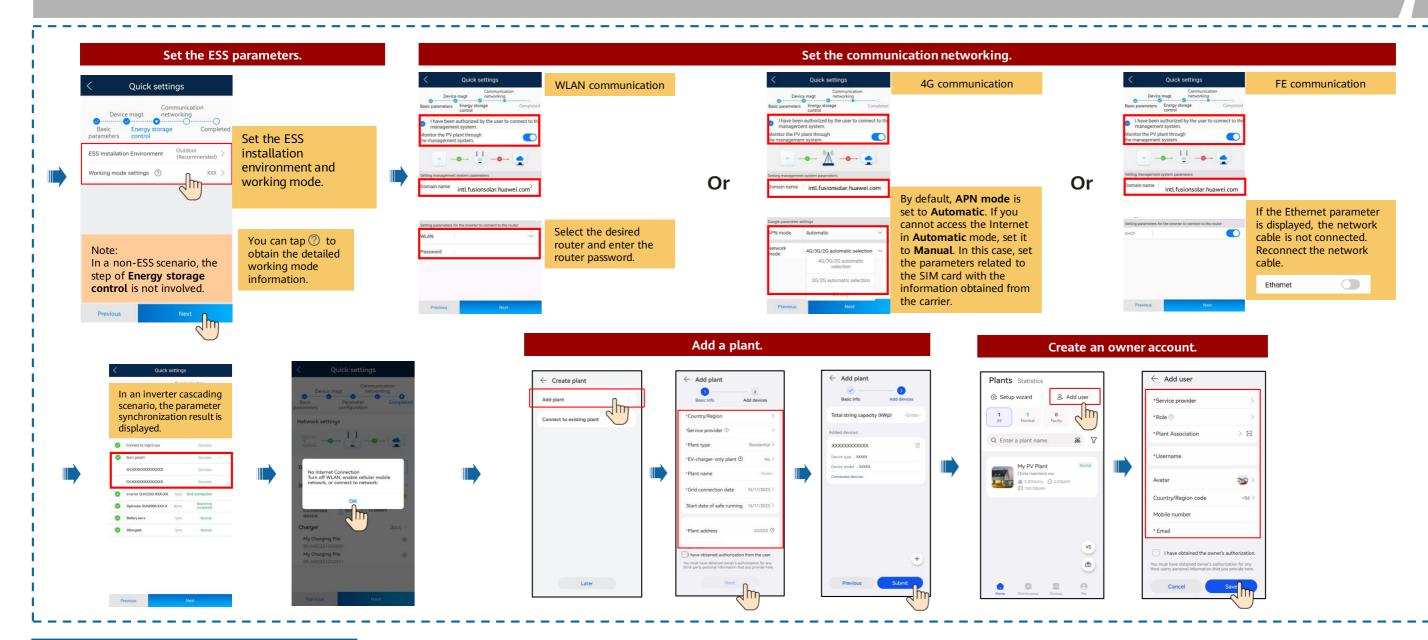
Setup Wizard (Connecting to the Inverter WLAN for Commissioning)



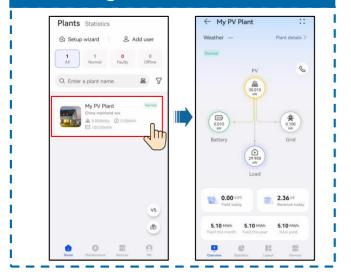


Plants Statistics	\leftarrow Add user
	*Service provider >
1 1 0 All Normal Faulty Time	*Role ⑦
Q. Enter a plant name. 😹 🏹	*Plant Association > 🖯
c Enter a plant name. ass p	*Username
My PV Plant Normal China mainland xxx	Avatar 🥁 >
= 100.00kWh	Country/Region code +86 >
	Mobile number
	* Email
vs	I have obtained the owner's authorization.
۷	You must have obtained owner's authorization for any third-party personal information that you provide here.
• • • = •	Cancel Save

Cascaded inverte	rs	< Qui	ick settings
RS485			Communication networking of Complet
erter (Search for Cascaded Inverters	Ensure that the device	
xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	Success	connected	
xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	Success	Check whether the deter actual connected device	cted devices are consistent with the s. Online @ Offlin
		If a battery is not discove battery indicator is on, c	ared in two minutes after the heck the wiring.
		+	Cascaded inverters 2pcs
		SDongleA SDongle 4G	Power meter DTSU666-H(Three- hase)
		Battery	Optimizer



Checking the Plant Status





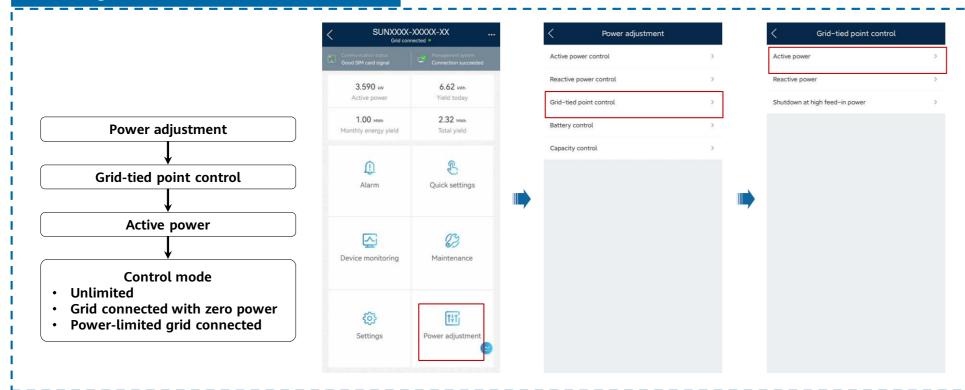
(Three-Phase PV+ESS Scenario + Smart Dongle Networking)

Off-Grid/Grid-tied Control Parameters

Enabling Off-Grid Mode

		-XXXXX-XX		< Settings		< Feature p	arameters
	Communication status Good SIM card signal	Connection succeeded		Grid parameters	>	Communication interrupt shutdown	C
	3.590 kw Active power	6.62 kwh Yield today		Protection parameters Feature parameters	>	Communication interruption duration	30 min
	1.00 MWh Monthly energy yield	2.32 MWh Total yield	l	Power adjustment	>	Soft start time	20 s
Settings	Pontally energy yield	iotai yielu		Time setting	>	Shutdown gradient	50.000 %/s
	Alarm	Quick settings		Communication configuration	>	Soft start time after grid failure	600 s
Feature parameters						Dry contact function	NC
• Off-grid mode		12				Abnormal grounding detection Upgrade delay	a
Backup power SOC	Device monitoring	Maintenance				RS485-2 communication	
 Grid-tied/Off-grid mode switching 						Quick startup for short-time grid disconnection	Q
		t#t				Off-grid mode	
	Settings	Power adjustment				SOC	⑦ 60.0%
						Grid-tied/Off-grid mode switching	Automatic switching

Setting Grid-tied Point Control

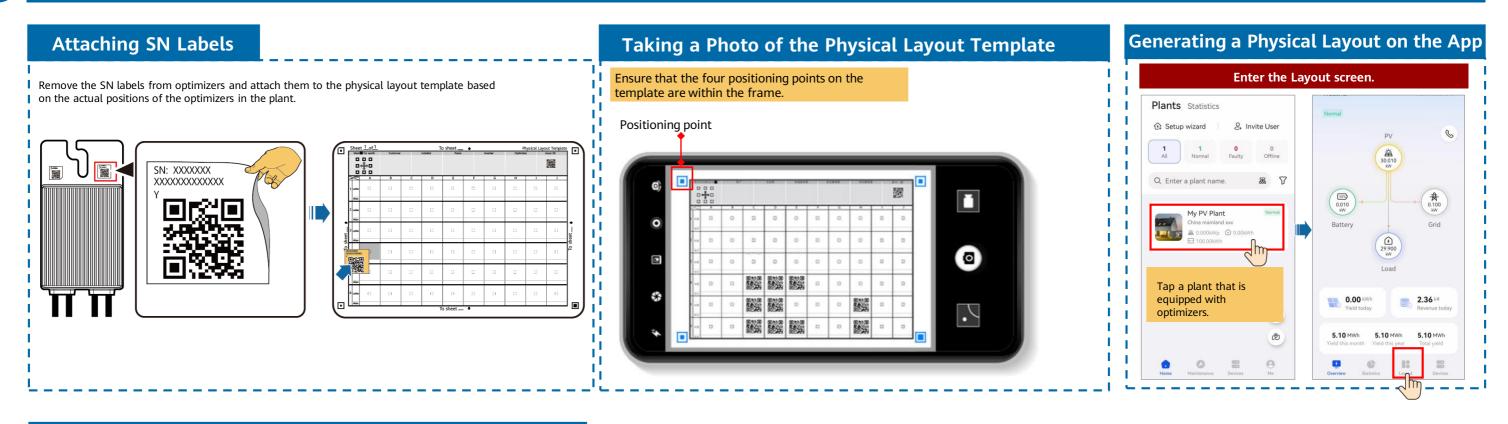




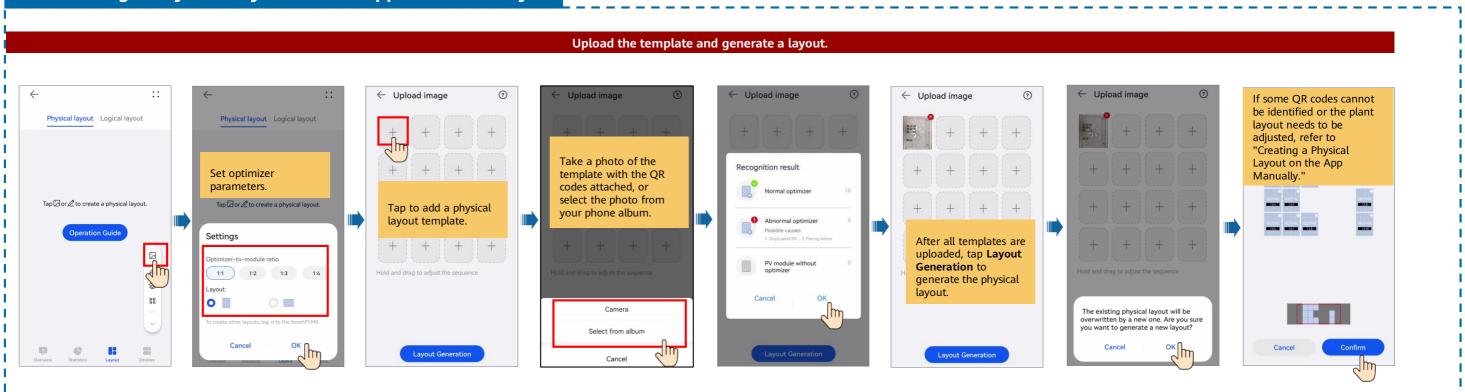
_																						
																						1
		_	_		_				_	-	-	-		-			_	-	-			
 	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	-
 	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_		_	_	_	_	-	7
 	_	-	_	_	-	-	_	_	_	_	_	_	-	_	-		_	-	-	_	-	- 1
 	_	-	-	-	-	-	-	-	-	-	-	-	-	-	-	_	-	-	-	-	-	
 	_	-	-	_	-	-	-	-	-	-	-	-	-	-	-	-	-	_	-	-	-	
 	_	-	-	-	-	-	-	-	_	-	-	-	-	-	-	-	-	-	-	-	-	
 	_	_	_	-	-	-	-	-	-	-	-	-	-	-	-	-	_	_	_	-	-	l
 	_	_	_	_	-	-	-	-	_	-	-	-	-	-	-	-	-	_	_	-	-	
 	_	_	_	_	-	-	-	-	-	-	-	-	-	-	-	-	-	_	-	-	-	l
 	_	_	_	_	_	-	-	-	_	-	-	-	-	_	-	-	-	-	_	-	-	
 	_	_	_	_	_	-	-	-	-	-	-	-	-	-	-	-	_	-	_	-	-	
 	_	_	_	-	-	-	-	-	-	-	-	-	-	-	-	-	_	_	-	-	-	
 	_	-	-	-	-	_	_	_	-	-	-	-	_	-	_	-	_	_	-	-	-	
 	_	-	-	_	_	_	_	-	_	-	_	-	_	_	_	_	_	_	-	-	-	
 	-	-	_	_	-	-	_	_	_	_	_	-	_	_	_	_	_	_	_	-	-	
 	_	-	-	-	-	-	_	-	_	_	_	_	-	_	_	_	-	_	-	-	-	
 	_	-	-	_	-	-	-	_	_	-	_	_	-	-	_	_	_	_	_	-	-	
 	_	-	-	_	-	-	-	-	-	-	-	-	_	-	_	-	_	-	-	-	-	
 	_	-	-	-	-	-	_	_	_	-	-	-	_	-	_	-	_	-	-	-	-	
 	_	-	-	-	-	-	_	_	_	_	-	-	_	_	_	-	_	_	-	-	-	
 	_	-	-	-	-	-	_	_	_	_	_	-	_	_	_	_	-	_	_	-	-	
 		_	_	_	-	-	_	-	_	-	_	_	_	_	_	_	_	_	_	-	-	
 		_	_	_	_	-	_	-	_	-	-	-	_	-	_	_	_	_	_	-	-	
 		_	_	_	_	-	-	_	_	-	-	_	_	-	_	_	-	_	_	-	-	
 		_	_	_	_	_	_	_	-	-	_	_	_	_	_	_	_	_	_	-	-	
 	_	_	_	_	_	_	_	_	-	-	-	_	_	_	_	-	_	_	_	-	_	
 	_	_	_	_	_	_	_	_	_	_	-	-	_	_	_	-	_	_	_	_	_	
	_	_	_	_	_	_	_	_	_	_	_	-	_	_	_	_	_	_	_	_	-	
 	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	-	
 	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
 		_		_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
 		_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
 		_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
 		_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	-	
 		_	_	_	_	_	_	_	_	-	_	_	_	_	_	_	_	_	_	_	-	
 		_	_		_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
 	_	_	_	_	_	_	_	_	_	-	-	_	_	_	_	_	_	_	_	_	_	
 		_	_	_	_	_	_	_	_	_	-	-	_	_	_	_	_		_	_	_	
 	_	_	_		_	_	_	_	_	_	_	-	_	_	_	_	_		_	_	_	
 		_	_	_	_	_	_	_	_	_	-	_	_	_	_	_	_	_	_	_	_	
		_	_	_	_	_	_		_	_	_	_	_	_	_	_	_	_	_	_	_	
 		_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
		_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
 		_	_	_	_									_				_	_	_	_	

(Three-Phase PV+ESS Scenario + Smart Dongle Networking)

Physical Layout of Smart PV Optimizers



Generating a Physical Layout on the App Automatically





Creating a Physical Layout on the App Manually

